

Case # 1941-1

C-3-a

1941-1(8-27-81)

Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGCapansky Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

7. Unit Agreement Name

8. Farm or Lease Name

Capansky

9. Well No.

Bush 11-8

10. Field and Pool, or Wildcat

Mancos Flat
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 11

T 18 S - R 24 E

12. County or Parrish 13. State

Grand Utah

14. Distance in miles and direction from nearest town or post office*

Ten miles North of Harley Dome, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

630'

16. No. of acres in lease

160

17. No. of acres assigned
to this well

10

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

206'

19. Proposed depth

1650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4908' Ground

22. Approx. date work will start*

As soon as possible

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10"	7"	23#	130'	40

I propose to drill a fractured shale (Mancos Shale) test. The total depth will be 1650 feet. I will set 130' of surface casing and cement it to surface. (Circulate 40 sacks to surface.) A Shaffer BOP and Rotating head will be used. Hole size will be 6 1/4" and if oil saturation is found in the fracture section, 4 1/2" production casing will be run. The well will be spudded in the Mancos Shale & will not penetrate the Dakota Sandstone.

The well will be air drilled and any water that is necessary will be hauled from Loma, Colorado.

303-243-0493

Western Surety Bond is on file.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/12/3/84

BY: John R. Barga

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

William G. Bush

Title

Operator

Date Nov. 12, 1984

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

*See Instructions On Reverse Side

COMPANY: W. G. Bush DATE: 10/24/85 TIME: 9:30a

PERSONAL CONTACT DOCUMENTATION

CONTACT: W. G. Bush

CONTACT TELEPHONE NO: called

SUBJECT: 11-1, remove brush (60 days), 11-5 ^(30 days) fill or fence pit, cutline from gully (60 days),
11-6 seals on tanks (30 days), brush (60 days),
11-7 Indent in to 1/2 sub. Pit reports (30 days)
11-8 brush removed (60 days)

(Use attachments if necessary)

RESULTS

(Use attachments if necessary)

CONTACTED BY: W^{ms}

OPERATOR William Bush DATE 11-29-84
WELL NAME Bush #11-8
SEC SE SW 11 T 18S R 24E COUNTY Grand

43-019-31178
API NUMBER

See
TYPE OF LEASE

CHECK OFF:

200' existing well

☒

PLAT

☒

BOND

☐

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 200'
Water &

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒

c-3-a

194-1 8/27/81
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

STIPULATIONS:

1- BOP - 2000 psi - 7" csg.

RECEIVED

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Capansky Fee

5. Lease Designation and Serial No.

DIVISION OF OIL
GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

William G. Bush

3. Address of Operator

619 Viewpoint Drive Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

630'/South Line & 1613'/West Line

At proposed prod. zone

SE $\frac{1}{4}$ SW $\frac{1}{4}$

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Capansky

9. Well No.

Bush 11-8

10. Field and Pool, or Wildcat

Mancos Flat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 11

T 18 S - R 24 E

14. Distance in miles and direction from nearest town or post office*

Ten miles North of Harley Dome, Utah

12. County or Parrish

Grand

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

630'

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to this well

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to nearest well, drilling, completed,
or applied for, on this lease, ft.

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1650'

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4908' Ground

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The well will be air drilled and any water that is necessary will be hauled from Loma, Colorado.

303-243-0493

Western Surety Bond is on file.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/3/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title

Operator

Date Nov. 12, 1984

(This space for Federal or State office use)

Permit No.

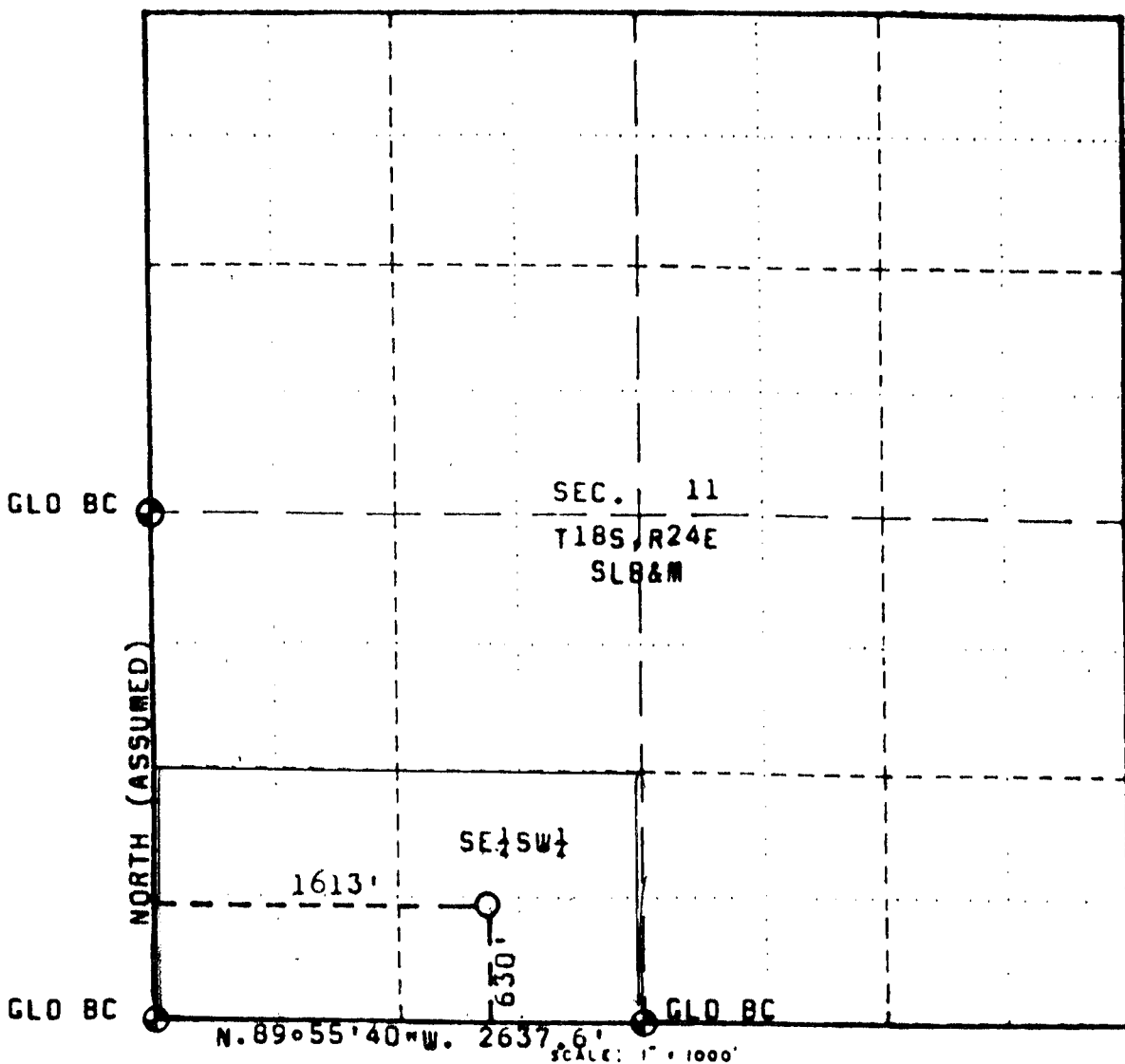
Approval Date

Approved by

Title

Date

Conditions of approval, if any:

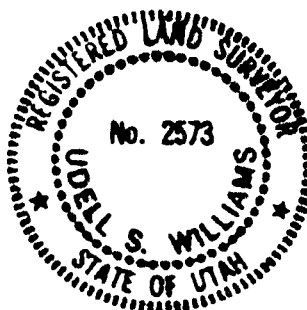


WILLIAM G. BUSH #11-8

Located North 630 feet from the South line and East 1613 feet from the West line of Section 11, T18S, R24E, SLB&M.

Elev. 4908

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Utah RLS No. 2573

UDELL S. WILLIAMS
GRAND JURY CLERK

PROPOSED LOCATION
WILLIAM G. BUSH #11-8
SE 1/4 SW 1/4 SECTION 11
T18S, R24E, SLB&M

DRAWN BY: USW DATE: 8/2/78
CHECKED BY: USW DATE: 8/2/78



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 3, 1984

William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Bush #11-8 - SE SW Sec. 11, T. 18S, R. 24E
630' FSL, 1613' FWL - Grand County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 194-1 dated August 27, 1981 subject to the following stipulations:

1. Blowout prevention equipment with a minimum of 2000 psi working pressure should be used after drilling out of 7" casing.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

William G. Bush
Well No. Bush #11-8
December 3, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31178.

Sincerely,



R. L. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 14, 1985

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

Dear Mr. Bush:

RE: Fee Lease Wells in Section 11, T.18S, R.24E, Grand County, Utah.

As a followup to my discussions with you of February 16, 1984, October 30, 1984 and your pumper on September 4, 1984, I recently made an inspection of wells operated by you which are located on the fee land listed above. On March 5, 1985, the following wells were inspected:

Capansky-Bush #11-1

Capansky #11-3

Capansky #11-4

Bush #11-5

Bush #11-6

Bush #11-7

Bush #11-8

Capansky #11-13

Proper identification of the above wells was impossible because of the lack of well signs on any of the well locations. There are several items of concern to the Division involving the above referenced wells; therefore, it is imperative that signs be erected on the above wells in order to allow proper identification of all wells and leases within section 11. In this manner, any existing problems or concerns can be resolved quickly.

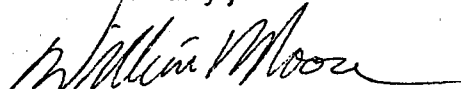
Page 2
Mr. Bush
March 11, 1985

During the inspection, it was noted that oil field waste and drill cuttings had not been properly disposed, creating a housekeeping problem and possible pollution of surface and ground water. It is requested that you take action to properly clean up any spills or improper disposal of waste or fluid on these leases in order to comply with the Rules and Regulations of the Board of Oil, Gas and Mining.

In addition, it is requested that you properly update the records on file with the Division in order to ascertain the status of all active wells operated by you within section 11. This is especially important for all wells which have been approved to drill but are not yet spudded.

Please contact this office if you have any questions regarding these requests. Thank you for your prompt consideration of these matters.

Yours Truly,



William E. Moore
Oil and Gas Field Specialist

Attachments
cc: R.J. Firth
J.R. Baza
Well Files
9686T-72-73



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 24, 1985

William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Bush 11-8 - Sec. 11, T. 18S., R. 24E.,
Grand County, Utah - API #43-019-31178

A recent inspection of the above referenced well indicates that the well has been spudded, completed and is now a producing well; however, this office has not received proper notification of spudding as requested in the letter of approval to drill.

Our records indicate that you have not filed drilling reports for the months of inception to completion on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Also, please be advised that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than November 7, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/7



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 31, 1985

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Wells in Sec. 11, T. 18S, R. 24E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

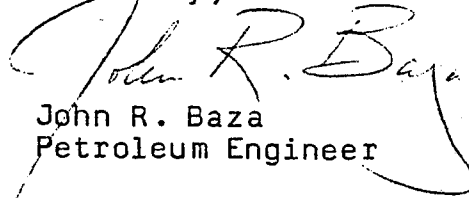
<u>Well Number</u>	<u>Problem and Time Frame for Correction</u>
Capansky-Bush 11-1	1. Fire hazard on location caused by brush or poor housekeeping - 60 days
Bush 11-5	1. Oily soils and cuttings in gullies - 60 days
Bush 11-6	1. Fire hazard on location caused by brush or poor housekeeping - 60 days 2. Seals on all tank valves - 30 days
Bush 11-7	1. No well sign - 30 days
Bush 11-8	1. Fire hazard on location caused by brush or poor housekeeping - 60 days

Page 2

Mr. William G. Bush
October 31, 1985

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,



John R. Baza
Petroleum Engineer

WM/sb

cc: D. R. Nielson
R. J. Firth
Well files

9686T-91-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*

RECEIVED

56 64 01

NOV 01 1985

5. LEASE DESIGNATION AND SERIAL NO.

Capansky - Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Capansky

8. FARM OR LEASE NAME

Capansky

9. WELL NO.

Bush 11-8

10. FIELD AND POOL, OR WILDCAT

Mancos Flat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11

Township 18 South
Range 24 East

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. PERMIT NO.

43-019-31178

DATE ISSUED

11/24/84

15. DATE SPUNDED

11/25/84

16. DATE T.D. REACHED

11/29/84

17. DATE COMPL. (Ready to prod.)

12/1/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4908' Ground

19. ELEV. CASINGHEAD

4910'

20. TOTAL DEPTH, MD & TVD

1610 ft.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 to 1610

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1522 - 1540 ft. Fractured Zone. Mancos

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	115'	10"	42 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Open hole Completion.

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
Dec. 15, 1984		Pumping 1½" x 10' National				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
Dec. 15 84	24		→ 3/day	0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→ 3 barrels	0	0	0	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Charles Robinson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William G. Bush

TITLE

Operator

DATE

10/26/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<i>Monaca</i>	0	1522	<i>Brown shale & limestone</i>
<i>Fractured Monaca</i>	1522	1610	<i>Brown & black shale & limestone</i>
<i>Nubian</i>			<i>Thinly fractured</i>

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
<i>Monaca</i>	0	1610

L409D4 851011 002 LBP

Coyote Ute 4-09D4

Recompletion

SIP 0#. MIRU DWP. Perf. the following DIL-GR log intervals W/4" guns, 3 JSPF @ 120 degree phasing.

Run #1.

Starting PSI 0#.

7,594'	7,522'	7,423'
7,585'	7,510'	7,409'
7,577'	7,500'	7,388'
7,573'	7,456'	7,381'
7,564'	7,434'	7,378'
7,555'	7,428'	7,355'

Finishing PSI 0#.

Run #2.

Starting PSI 0#.

7,330'	7,268'	7,107'
7,324'	7,260'	7,075'
7,311'	7,186'	7,050'
7,307'	7,133'	7,044'
7,297'	7,122'	6,968'
7,275'	7,117'	*6,963'

Finishing PSI 0#.

* misfire.

Run #3.

Starting PSI 0#.

6,920'	6,430'	6,332'
6,539'	6,428'	6,330'
6,505'	6,426'	6,313'
6,442'	6,372'	6,307'
6,434'	6,368'	6,296'
6,432'	6,346'	6,292'

Finishing PSI 0#.

Run #4.

Starting PSI 0#.

7,248-50' - 2'	6,458-60' - 2'
6,803-05' - 2'	6,067-69' - 2'
6,771-73' - 2'	6,020-22' - 2'
6,762-64' - 2'	5,995-97' - 2'

Finishing PSI 0#.

Run #5.

Starting PSI 0#.

6,963'	6,212'	6,115'
6,280'	6,209'	6,084'
6,270'	6,180'	6,058'
6,263'	6,136'	6,048'
6,257'	6,130'	6,044'
6,241'	6,120'	5,895'
6,229'		

Finishing PSI 0#.

RDMO OWP. PU Baker R3 DG. Pkr. 5-1/2" 17#, & RIH W/166 Jts. 2-7/8" J55 BRD. Tbg.. POOH & LD 34 Jts. Tbg.. Well kick. Circ. hole W/135 BFW to kill well. RIH W/48 Jts. Tbg.. (Total of 180 Jts. Tbg. in hole.) RD floor. ND BOP. NU WH. Set Pkr. @ 5851' W/8000# down on Pkr.. Land Tbg.. Test Csg. to 1000#, held 5 Min.. HU Flowlines. SWIFN.

RIG	2000
BOP	400
OWP	12200
BAKER PKR.	800
BAKER SERV.	400
LGP	400
DC=\$16200	CC=\$18800

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*

56 64 01

NOV 01 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR William G. Bush					
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Colorado 81501					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 630/South Line & 1613'/West Line SE $\frac{1}{4}$ SW $\frac{1}{4}$ At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
43-019-31178		11/24/84			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
11/25/84	11/29/84	12/1/84		4908' Ground	
19. ELEV. CASINGHEAD		4910'			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
1610 ft.					
23. INTERVALS DRILLED BY				ROTARY TOOLS	
				0 to 1610	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
1522 - 1540 ft. Fractured Zone. Mancos				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
None				No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	115'	10"	42 sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
Open hole Completion.					
32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
MATERIAL USED					
NOV 01 1985					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
Dec. 15, 1984		Pumping 1 $\frac{1}{2}$ " x 10' National			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
Dec. 15 84		24			3/day
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
				3 barrels	0
				0	0
				0	36
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
Charles Robinson					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
William G. Bush		Operator		10/26/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Manaca	0	1522	Brown shale & limestone	Manaca	0	1610
Fractured Manaca	1522	1610	Brown & Black shale & limestone			
Manaca			Thinly fractured			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Capansky Fee	
2. NAME OF OPERATOR William G. Bush		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Co.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 630'/South Line & 1613'/West Line SE 1/4 SW 1/4		8. FARM OR LEASE NAME Capansky	
14. PERMIT NO. 43-019-31178		9. WELL NO. Bush 11-8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4908' Ground		10. FIELD AND POOL, OR WILDCAT Mancos Flat	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA T18S R24E Sec. 11	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

JAN 31 1986

DIVISION OF OIL
& GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by pumping 40 sacks of cement to cover the zone from 1400' to 1610 feet. The fractured zone was from 1522' to 1540 feet.

I will set a plug from 100 to 200 feet with 20 sacks of cement and put dry hole plate on surface casing.

I will clean and level location.

Condition of approval:

① The Division shall be notified at least 24 hours prior to commencing plugging operations to allow inspection and witnessing of proposed plugging and abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED

William G. Bush

TITLE

Operator

DATE

1/27/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

2/4/86

*See Instructions on Reverse Side

By: [Signature]

STATEMENT

Copeland Supply CO., Inc.
1882 HWY 6 & 50
Fruita, CO 81521
858-1175

DATE January 09, 1986

TO William G. Bush
619 Viewpoint Drive
Grand Junction, CO 81506

DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE \$

RE: Stateline Wells - Plugging

310	Sacks cement @ \$6.00 ea.	\$1860.00
-----	---------------------------	-----------

	St. Tax	55.80
--	---------	-------

	County Tax	37.20
--	------------	-------

	TOTAL DUE	\$1953.00
--	-----------	-----------

01-09-86 Paid In Full	\$(1953.00)	-0-
-----------------------	-------------	-----

RECEIVED
MAR 17 1986

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 6, 1986

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Well No. Capansky-Bush 11-8, Sec.11, T.18S, R.24E,
Grand County, Utah

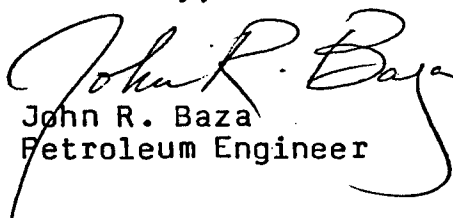
The Division of Oil, Gas and Mining recently received several reports concerning the subject well and other wells on the same lease. Your response to the Division's letter of October 31, 1985, is greatly appreciated; however, it has been noted that upon abandoning the subject well, you failed to notify the Division as required by the approval notice.

The notice of intent to abandon the well was approved by the Division on February 4, 1986, with a condition of approval that you would notify the Division 24 hours prior to commencing plugging operations to allow witnessing of the procedure. No such notice was received and a subsequent Sundry Notice dated February 9, 1986, indicates that the well is now plugged and abandoned.

Because the Division was not able to witness the plugging of the well, you are requested to provide verification of plugging to the Division. Any information such as cement company invoices or service tickets showing cement volumes and the date of operations will suffice. In lieu of these items, the Division cannot approve your subsequent notice of plugging, and if a bond release is requested at a future date, the Division will not allow the release.

Please provide this information as quickly as possible for timely consideration by the Division. Thank you for your prompt attention to this matter.

Sincerely,


John R. Baza
Petroleum Engineer

sb

cc:

D. R. Nielson

R. J. Firth

Well File

0265T-26



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 6, 1986

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Well No. Capansky-Bush 11-8, Sec.11, T.18S, R.24E,
Grand County, Utah

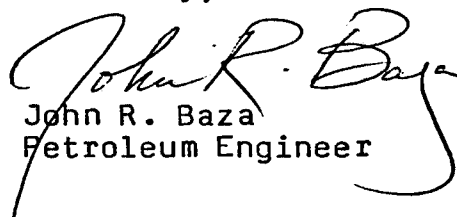
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Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well File

0265T-26

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **RIPLICATE***
(Other actions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Capansky Fee</u>
2. NAME OF OPERATOR <u>William G. Bush</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>619 Viewpoint Drive Grand Junction, Co. 81506</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>630' / South Line & 1613' / West Line</u> <u>SE$\frac{1}{4}$SW$\frac{1}{4}$</u>		8. FARM OR LEASE NAME <u>Capansky</u>
14. PERMIT NO. <u>43-019-31178</u>		9. WELL NO. <u>Bush 11-8</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4908' Ground</u>		10. FIELD AND POOL, OR WILDCAT <u>Mancos Flat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 11</u> <u>T18S - R24E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well by pumping 40 sacks of cement to cover the zone from 1400 to 1610 feet. I pumped drilling mud above that zone and placed a plug from 100 to 200 feet with 20 sacks. Dry hole plate was welded onto surface casing.

Location is clean & level.

(See attached note)

18. I hereby certify that the foregoing is true and correct

SIGNED

William G. Bush

TITLE Operator

DATE 2/9/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-1-86

BY: John R. Dyer

*See Instructions on Reverse